

**SUMMARY OF LOW-INCOME
 ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only					
				Dec 2015 - May 2016 (1)	Dec 2015 - May 2016 (2)	Dec-15 (3)	Jan-16 (3)	Feb-16 (3)	Mar-16 (3)	Apr-16 (3)	May-16 (3)
1 (4)	N/A	N/A									
2	151 - 200	9%	Customer Charge	(\$0.92)							
			First 250 kWh	(\$0.00549)	(\$0.00847)	(\$0.00822)	(\$0.01060)	(\$0.01049)	(\$0.00831)	(\$0.00647)	(\$0.00547)
			Next 500 kWh	(\$0.00594)	(\$0.00847)	(\$0.00822)	(\$0.01060)	(\$0.01049)	(\$0.00831)	(\$0.00647)	(\$0.00547)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
3	126 - 150	23%	Customer Charge	(\$2.36)							
			First 250 kWh	(\$0.01404)	(\$0.02164)	(\$0.02100)	(\$0.02710)	(\$0.02680)	(\$0.02124)	(\$0.01652)	(\$0.01398)
			Next 500 kWh	(\$0.01519)	(\$0.02164)	(\$0.02100)	(\$0.02710)	(\$0.02680)	(\$0.02124)	(\$0.01652)	(\$0.01398)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
4	101 - 125	37%	Customer Charge	(\$3.80)							
			First 250 kWh	(\$0.02258)	(\$0.03481)	(\$0.03378)	(\$0.04359)	(\$0.04311)	(\$0.03417)	(\$0.02658)	(\$0.02249)
			Next 500 kWh	(\$0.02443)	(\$0.03481)	(\$0.03378)	(\$0.04359)	(\$0.04311)	(\$0.03417)	(\$0.02658)	(\$0.02249)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
5	76 - 100	53%	Customer Charge	(\$5.44)							
			First 250 kWh	(\$0.03235)	(\$0.04987)	(\$0.04838)	(\$0.06244)	(\$0.06175)	(\$0.04895)	(\$0.03808)	(\$0.03222)
			Next 500 kWh	(\$0.03500)	(\$0.04987)	(\$0.04838)	(\$0.06244)	(\$0.06175)	(\$0.04895)	(\$0.03808)	(\$0.03222)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
6	0 - 75	77%	Customer Charge	(\$7.91)							
			First 250 kWh	(\$0.04700)	(\$0.07245)	(\$0.07029)	(\$0.09072)	(\$0.08971)	(\$0.07112)	(\$0.05532)	(\$0.04681)
			Next 500 kWh	(\$0.05085)	(\$0.07245)	(\$0.07029)	(\$0.09072)	(\$0.08971)	(\$0.07112)	(\$0.05532)	(\$0.04681)
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

(1) Discount calculated using total utility charges from Page 4 (excluding the Electricity Consumption Tax) multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective May 1, 2014 and in effect for 24 months in accordance with Order No. 25-643 in DE 14-078. UES received a waiver to implement these on May 1, 2014.

Authorized by NHPUC Order No. _____ in Case No. DE _____, dated _____

CALCULATION OF THE DEFAULT SERVICE CHARGE

Non-G1 Class Default Service:

	Dec-15	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Total
<i>Power Supply Charge</i>							
<u>Residential Class</u>							
1 Reconciliation	(\$22,771)	(\$23,994)	(\$22,645)	(\$20,346)	(\$18,419)	(\$17,130)	(\$125,304)
2 Total Costs	\$3,480,619	\$4,594,771	\$4,285,670	\$3,015,924	\$2,088,170	\$1,620,290	\$19,085,444
3 Reconciliation plus Total Costs (L.1 + L.2)	\$3,457,848	\$4,570,777	\$4,263,024	\$2,995,578	\$2,069,751	\$1,603,160	\$18,960,140
4 kWh Purchases	<u>41,166,605</u>	<u>43,378,451</u>	<u>40,940,235</u>	<u>36,783,642</u>	<u>33,298,924</u>	<u>30,968,524</u>	<u>226,536,380</u>
5 Total, Before Losses (L.3 / L.4)	\$0.08400	\$0.10537	\$0.10413	\$0.08144	\$0.06216	\$0.05177	\$0.08370
6 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.08937	\$0.11211	\$0.11079	\$0.08665	\$0.06613	\$0.05508	
Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.08905
<u>G2 and OL Class</u>							
9 Reconciliation	(\$8,933)	(\$9,194)	(\$9,186)	(\$9,169)	(\$8,602)	(\$8,287)	(\$53,370)
10 Total Costs	\$1,367,153	\$1,743,727	\$1,713,255	\$1,337,392	\$952,131	\$763,851	\$7,877,509
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,358,220	\$1,734,533	\$1,704,069	\$1,328,223	\$943,529	\$755,564	\$7,824,139
12 kWh Purchases	<u>16,152,651</u>	<u>16,623,879</u>	<u>16,609,176</u>	<u>16,578,365</u>	<u>15,552,653</u>	<u>14,983,185</u>	<u>96,499,908</u>
13 Total, Before Losses (L.11 / L.12)	\$0.08409	\$0.10434	\$0.10260	\$0.08012	\$0.06067	\$0.05043	\$0.08108
14 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.08947	\$0.11102	\$0.10916	\$0.08525	\$0.06455	\$0.05365	
Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.08627

<i>Renewable Portfolio Standard (RPS) Charge</i>							
17 Reconciliation	(\$90,817)	(\$95,068)	(\$91,182)	(\$84,547)	(\$77,401)	(\$72,806)	(\$511,822)
18 Total Costs	<u>\$194,365</u>	<u>\$417,212</u>	<u>\$400,160</u>	<u>\$371,049</u>	<u>\$339,688</u>	<u>\$319,525</u>	<u>\$2,042,000</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$103,548	\$322,144	\$308,978	\$286,502	\$262,287	\$246,719	\$1,530,178
20 kWh Purchases	<u>57,319,256</u>	<u>60,002,329</u>	<u>57,549,411</u>	<u>53,362,007</u>	<u>48,851,576</u>	<u>45,951,709</u>	<u>323,036,288</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00181	\$0.00537	\$0.00537	\$0.00537	\$0.00537	\$0.00537	\$0.00474
22 Losses	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>	<u>6.40%</u>
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00192	\$0.00571	\$0.00571	\$0.00571	\$0.00571	\$0.00571	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00504

<i>TOTAL DEFAULT SERVICE CHARGE</i>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	\$0.09129	\$0.11782	\$0.11650	\$0.09236	\$0.07184	\$0.06079	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							\$0.09409
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	\$0.09139	\$0.11673	\$0.11487	\$0.09096	\$0.07026	\$0.05936	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							\$0.09131

Authorized by NHPUC Order No. in Case No. DE 15-079, dated

CALCULATION OF THE DEFAULT SERVICE CHARGE

G1 Class Default Service:

	<u>Dec-15</u>	<u>Jan-16</u>	<u>Feb-16</u>	<u>Mar-16</u>	<u>Apr-16</u>	<u>May-16</u>	<u>Total</u>
<i>Power Supply Charge</i>							
1 Reconciliation							(\$217,072)
2 Total Costs excl. wholesale supplier charge							<u>\$21,966</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							(\$195,105)
4 kWh Purchases							<u>20,996,111</u>
5 Total, Before Losses (L.3 / L.4)							(\$0.00929)
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6)) (2)	(\$0.00972)	(\$0.00972)	(\$0.00972)	(\$0.00972)	(\$0.00972)	(\$0.00972)	(\$0.00972)
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L.8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<i>Renewable Portfolio Standard (RPS) Charge</i>							
10 Reconciliation	(\$6,910)	(\$6,630)	(\$6,718)	(\$7,010)	(\$6,565)	(\$6,799)	(\$40,632)
11 Total Costs	<u>\$12,319</u>	<u>\$24,237</u>	<u>\$24,558</u>	<u>\$25,625</u>	<u>\$23,999</u>	<u>\$24,856</u>	<u>\$135,593</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$5,409	\$17,607	\$17,840	\$18,615	\$17,434	\$18,057	\$94,961
13 kWh Purchases	<u>3,570,608</u>	<u>3,426,028</u>	<u>3,471,343</u>	<u>3,622,174</u>	<u>3,392,414</u>	<u>3,513,544</u>	20,996,111
14 Total, Before Losses (L.12 / L.13)	\$0.00151	\$0.00514	\$0.00514	\$0.00514	\$0.00514	\$0.00514	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00158	\$0.00538	\$0.00538	\$0.00538	\$0.00538	\$0.00538	
<i>TOTAL DEFAULT SERVICE CHARGE</i>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

Authorized by NHPUC Order No. in Case No. DE 15-079, dated